

Updates to Metering and Meter Data Services Requirements for Demand Side Resources

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Agenda

- Background
- Tariff Change
- Next steps

Background

Background

- **The NYISO has historically accepted Demand Side Resource meter data from Transmission Owners and Meter Service Provider (MSP)/Meter Data Service Provider (MDSP), including municipal electric utilities**
- **In 2019, the NYISO submitted the DER Participation Model tariff revisions to FERC, which modified the types of entities eligible to provide metering and/or meter data services**
 - The revisions required that metering and/or meter data services for Demand Side Resources be procured from a Member System or a Meter Services Entity
 - The revisions replaced the existing requirement that permitted Demand Response Resources to use a Transmission Owner or an MSP/MDSP
- **The NYISO is proposing to close an unintended gap in its tariff and continue to accept Demand Side Resource meter data from municipal electric utilities**

Tariff Update

Revision to Services Tariff Section

13.3.1.1

- The update will explicitly allow municipal electric utilities to provide metering and/or meter data services for Demand Side Resources (and, in the future, Distributed Energy Resources) consistent with the NYISO's historical practices
- Updated 13.3.1.1 language:

An Aggregator, Demand Reduction Provider, DSASP Provider, Responsible Interface Party, or Curtailment Service Provider shall obtain metering and meter data services, as these services are defined in ISO Procedures, from: (i) the Member System in which Transmission District the Aggregation or Demand Side Resource is located, and/or (ii) an authorized Meter Services Entity that the ISO has determined complies with the eligibility requirements pursuant to Section 13.3.2.1, and/or (iii) the municipal electric utility for the municipality in which the Demand Side Resource [or Distributed Energy Resource] is physically located.

- Distributed Energy Resource language will go into effect with the DER Participation Model in Q4 2022

Next Steps

Next Steps

- **Business Issues Committee**

- June 23, 2021

- **Management Committee**

- July 28, 2021

- **Updates to the EDRP Manual**

- On acceptance of language by FERC
- Additional language for inclusion of Municipal Electric Utility Meter Data for Demand Side Resources

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